# Overview

NIGERIAN PETROLEUM DEVELOPMENT COMPANY LIMITED (NPDC)

(A SUBSIDIARY OF NIGERIAN NATIONAL PETROLEUM CORPORATION)

62/64 SAPELE ROAD, P.M.B. 1262 BENIN CITY, NIGERIA

INVITATION TO PRE-QUALIFY FOR THE PROVISION OF WELL INTERVENTION AND MAINTENANCE SERVICES FOR OREDO FIELD, NPDC OML 111 DIRECT ASSETS. NIGERIAN PETROLEUM DEVELOPMENT COMPANY LIMITED (NPDC)

#### (1) INTRODUCTION:

Nigerian Petroleum Development Company Limited (NPDC) has a requirement for the Provision of well intervention and maintenance services for oredo field, NPDC OML 111 direct assets. NPDC therefore invites reputable and competent companies for the provision of the under-listed services for her intervention operations.

#### (2) SERVICES REQUIRED/SCOPE OF WORK:

The proposed scope(s) covers as listed but not limited to the work Items listed below.

SCOPE OF WORK (INCLUDE BUT NOT LIMITED TO THE S/N SERVICES UNDERSTATED)

	Mobilization and Demobilization to & fro location.
	Carry out Intervention Opportunity Studies for Oredo Field.
Provision of Well Intervention Services for Oredo Field.	Carry out Wireline (RST/PLT) + Slickline for Well 4L, Well 2, WELL 7 & 5L)
	+ Log Evaluation.
Tender Number:	Carry out Matrix Stimulation & Nitrogen lifting of OREDO 2S, WSO & re-
	perforation of well OREDO 2L.
M/OML111/TD/O218/0035C	Carry out Matrix Stimulation & Nitrogen lifting of well 5S and
	WSO, TTS+GP+ perforation of well OREDO SL.
Product Code Number 3.04.18/3.04.20	Carry out WSO in 11S and WSO, TTS+GP+Perforation of OREDO 4L.
	Carry out Reservoir Model Update Provision of 4 Nos Workstation. Provision
	of Project Management Service.
	Provision of CASHES & FTO
	ender Number: M/OML111/TD/O218/0035C

Provision of 30 Laser Scanning of OGPOOC facility in OML

111.

2

Tender Number: AM/OML111/TD/0218/0033A

Product Code Number: 3.07.09

Mobilization/Demobilization of Personnel and Equipment.

Complete 3D Coloured Laser scanning of the OGPOOC Process facilities and processing of the laser scan data into digitized 3D facility database consisting of laser Images and 3D laser model;

Provision of a set of complete and accurate as-built PDMS model, with Asset tracking and Inventory management system, with capabilities for Measurement, Modification and clash Detection required for Construction and Engineering design, maintenance/operational activities;

Generation of accurate and complete 2D Process & Instrumentation Diagrams (P&1D), Process Flow Diagrams (PFD), Piping/structural Layout and Elevation drawings;

Delivery of the digital facility of the Flow stations in Navlswork; provision and submission of As-Built /As-Is documentation In native file format & PDF.

Provision and deployment of Three (3) Nos High performance; Workstation

PC; 3-in-1 HP LaserJet Multi-function Printer (Colour) for workgroup stage.

Deploy 3DModel & Point Cloud Viewer Software.

Provision for hands-on training/User Acceptance Test.

Provision for CASHES

	The Engineering Design, Procurement, Construction and Delivery of two (2) Nos Instrument Air Compressors for the	Mobilization & Demobilization To & from Delivery Location.
3		Procurement of 2 nos. Instrument air compressors.
		Manufacturer/Model: Sullair 7500 Specification: 100 HP

	Early First Gas (EFG) and Early Production Facility (EPF2) in	Maximum Discharge: 100-175psig.
	Oredo gp (OML 111).	Provision of QA/QC Inspection, Shipment, Freight, Custom Duties,
	Tender Number. AM/OML111/TD/0218/0036A	Insurance & Factory Acceptance Test. Delivery of procured Instrument Air
P	Product Code Number	Compressors to NPDCs Want I Field Office Ware House or any other in-
		country location as may be specified by client.
	1.03.01	Provision for Installation and Commissioning of the Instrument air
		compressors with all accessories, Interconnection and hook up too process
		line.
		Provision for operations & Maintenance Training for the instrument air
		compressor units.
		Provision of Twelve (12) months Warranty.
		Provision of CASHES & FTO

#### **CONTRACT STRATEGY:**

The Strategy Is to engage the service of a contractors) to execute the services on a one-off contract. Following this advertisement, companies will be evaluated and ranked based on their performance. Contract shall be awarded to the lowest evaluated responsive bidder. NPDC shall retain the selected company to provide the required service(s) during the contract duration.

#### MANDATORY REQUIREMENTS:

(A) To be eligible for this tender exercise, interested contractors are required to be pre-qualified as essential service vendors In the NJQS product code of each of the services above in NipeX data base. Only successfully pre-qualified suppliers in the categories will receive Invitation to Technical Tender (ITT).

(1) All successfully pre-qualified suppliers in the category will receive Invitation to Tender (ITT) document for the Technical phase of the tender.

(2) To determine if you are pre-qualified and can view the product/service category you are listed for; Open <u>http://vendors.nipexjqs.com</u> and access NJQS with your log in details. Click on Products/Services Status tab to view your status and product codes.

(3) If you are not listed in a product/service category and you are registered with DPR to do business, contact NipeX office at 8/10, Bayo Kuku Street, Ikoyi Lagos with your DPR certificate as evidence for verification and necessary update.

(4) To initiate the JQS pre-qualification process, access <u>www.nipex-ng.com</u>, click on services tab followed by NJQS registration.

(5) To be eligible, all tenders must comply with the Nigerian content required of additional information in the NipeX system.

#### (B) Nigerian Content Development:

As requested by the Nigerian Oil & Gas Industry Content Development Act 2010, each Contractor will be required to:

- 1. Demonstrate that the entity proposed for execution of the service is a Nigerian Registered Company, or Nigerian Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of Joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria.
- 2. International or multinational companies working through a Nigerian subsidiary must demonstrate that a minimum of 50% of equipment to be deployed for execution of the work shall be owned by the Nigerian subsidiary by providing a list of equipment for this tender and including those that will be owned by the Nigerian subsidiary.
- 3. Furnish details of company ownership and shareholding structure with photocopies of Forms CAC2 and CAC7.

4. Provide a Nigerian Content Plan with detailed description of the role, work scope, man-hours and responsibilities of all the Nigerian companies and personnel that will be involved in executing the work also provide details of Nigeria Content focal point or manager.

(C) State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well-equipped offices and workshop.

- Provide detailed plan for staff training and development
- Provide detailed description of the location of in-country offices.

Interested Companies are to note that pursuant to NPDC (NNPC) and Federal Government Policy to provide opportunities for Nigerian contractors and the development of local expertise, all the applicants must comply fully with the NOGICD Act to give preference to Nigerian companies or foreign companies with Nigerian affiliate and local ownership, which demonstrate willingness to execute the project to the satisfaction of the Nigerian Content requirements and guidelines. Each applicant is enjoined to avail themselves of the requirements of the Nigerian Oil and Gas Industry Content Development (NOGICD) Act for full compliance.

Nigerian Petroleum Development Company on behalf of the Joint Venture partners is committed to fully comply with the requirements of the NOGICD Act In maximizing the local contort of the project; pre-qualifiers are requested to give full details of their strategy for the local content implementation in order to comply fully with the law.

In compliance with NOGICD Act requirements for Research & Development therefore, the following should be noted:

(1) All Operators or project promoters in the Oil and Gas industry launching service contracts or other applicable projects with completion period of 12 months and above shall provide R&D implementation arrangement with at least one applicable R&D duster approved by the Board as part of the Operator's Nigerian Content Plan for the project or service. The arrangement shall be in the form of a Memorandum of Agreement (MQA) and Indicate how the Operator wil deploy the Cluster for any R&D requirements during the contract phase and the first five years of the service life of the field, facility or plant.

(2) All Operators are to include in their ITT documents, a requirement that any service company bidding for such a project shall submit as part of Nigerian Content requirement, a signed MOA between it and one of the R&D Ousters relevant to the

project. All service companies are required to sign an MOA with any of the research Ousters. The MOA shall indicate how the service company intends to use the relevant research dusters during project execution to the satisfaction of the Board. The MOA shall form part of the documents to be reviewed at technical evaluation stage.

## CLOSING DATE:

Only Companies who are registered with NipeX NJQS for the Services Code as at **3:00pm on Friday, April 13<sup>th</sup> 2018**, being the advert closing date shall be invited to submit Technical Bids.

## ADDITIONAL INFORMATION:

- 1. All costs incurred in preparing and processing NJQS prequalification and responding to this Tender Opportunity shall be to the Contractor's own account.
- 2. This Advert shall neither be construed as any form of commitment on the part of OPERATOR to award any contract to any Contractor and or associated contractors, sub-contractors or agents, nor shall it entitle Prequalified Contractors to make any claims whatsoever, and/or seek any indemnity from OPERATOR and/or any of its partners by virtue of such Contractors having been pre-qualified in NJQS.
- 3. The tendering process shall be undertaken In accordance with the NNPC contracting process in compliance with Public Procurement Act 2007.
- 4. NPDC will communicate only with authorised officers of the qualifying Companies at each stage of the Tender process, as necessary, and will NOT communicate through individuals or appointed Agents.

# PLEASE NOTE

- Notwithstanding the pre-qualification in NipeX NJQS, NPDC is neither committed nor obliged to include your company on any bid list or to award my form of contract to your company and/or associated companies, sub-contractors or agents.
- Only pre-qualified companies in the appropriate service/supplier categorisation shall be invited for tendering.
- NPDC will not enter into correspondence with any company or individual on why a company was short-listed or not short-listed.
- Please visit NipeX portal at <u>www.nipexng.com</u> for this advert and other Information.

### DISCLAIMER

This advertisement of "Tender Opportunities" shall not be construed as a commitment on the part of NPDC/NNPC, nor shall it entitle companies to make claims whatsoever and/or seek any indemnity from NPDC/NNPC and/or any of its partners by virtue of such companies having responded to this advertisement.